

PPC **myHome4All** is the new variable-rate home electricity product that rewards you for saving energy, with a 12-month term and no exit fee. Under PPC **myHome4All** you ensure:

- The myHome4All bonus reward in case of 15% energy saving by activating the myEnergyCoach digital service
- Participation in State subsidies
- 2% discount on the fixed fee and the basic supply price in case of automatic bill payment by standing order
- Free monitoring of energy savings through the myEnergyCoach

Promotional activity

Upon activation of the PPC **myHome4All**, the PPC GreenPass add-on service is provided free of charge for 4 months

SUPPLY CHARGES

A. Fixed Fee - Basic Supply Price

Fixed Fee (€/μήνα)		5.0			
Basic daytime Price			May Consumption Discount 2024	Final Daytime Price	
The first 500 kWh/month (€/kWh)	0.15500				0.13950
All the rest (€/kWh)	0.21100	10%			0.18990
Basic Nighttime Price					Final Nighttime Price
Total kWh (€/kWh)	0.12900			0.11610	

B. Fluctuation Mechanism May 2024

α	L_u €/kWh	L_d €/kWh	TEA _{m-1}	TEA _{m-2}	Fluctuation Mechanism Charge €/kWh
1.15	0.10000	0.09000	0.06750	0.06011	-0.04287

As of 01.01.2024, the fluctuation mechanism shall apply to consumptions as follows:

- When the variable TEA_{m-1} is greater than the upper limit L_u, then the calculation formula $\alpha * (TEA_{m-1} - L_u) + \beta$ shall be used
- When the variable TEA_{m-1} is less than the lower limit L_d, then the calculation formula $\alpha * (TEA_{m-1} - L_d) + \beta$ shall be used
- Zero charge when the variable TEA_{m-1} is within the range L_d and L_u

Where,

- $\beta = \alpha * (TEA_{m-1} - TEA_{m-2})$
- TEA_{m-1} shall mean the mean daily Day-Ahead Market Clearing Prices of the month preceding the consumption month "M", as published by the Energy Exchange, in €/kWh
- TEA_{m-2} shall mean the mean daily Day-Ahead Market Settlement Prices of the month preceding by two calendar months the consumption month "M", as published by the Energy Exchange, in €/kWh

C. Final Supply Price May 2024

The Final Supply Price results from the sum of the Final Basic Supply Price and the Fluctuation Mechanism

Fixed fee (€/month)	5.0
Final daytime price	
The first 500 kWh/month (€/kWh)	0.09663
All the rest (€/kWh)	0.14703
Final nighttime price	
Total kWh (€/kWh)	0.07323

Clarifications

- PPC myHome4All is also provided to beneficiaries of the Social Residential Tariff (SRT), Solidarity Services Tariff (SST) and to Vulnerable Customers, as well as to customers who currently have a Net Metering Agreement with PPC
- The fixed fee is calculated pro rata by applying the coefficient $A = \text{billing days} / 30 \text{ days}$
- Nighttime energy charges apply to customers who have a night meter installed and concern the quantity recorded in the reduced rate zone (night zone)
- The myHome4All Reward is granted when the customer achieves a 15% reduction in the average daily consumption, compared to the consumption of the corresponding period of the previous year, and applies to customers with a daily consumption of more than 500 kWh/month, provided that the customer has registered for the myEnergyCoach online service.
- In case of automatic bill payment with standing order a discount of 2% on the fixed fee and the basic supply price shall apply.

Regulated Charges without Hourly metering¹

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System, irrespective of the supplier they have chosen

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
(kWh)	Energy Charge	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)	(€/kWh)	(€/kWh)
	€/kWh	€/kVA*AMSC/year	€/kWh	€/meter/year		
Adjustable Day Charges						
The first 1600 (0-1600)	0.00844	5.955	0.00348	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Night & Reduced Rate Zone Charges (for customers who have a night meter)						
The first 1600 (0-1600)	0.00844	-	0.00348	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
*AMSC(Supply Charge): Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	0.00844	-	0.00348		0.017	-

** ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction | ***SGI: Services of General Interest

**** KOT: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ., are billed with the variable part of the Transmission System, with the variable part of the Distribution Network as well as with the applicable SGI

¹ Effective date of charges: Transmission System as from 1.9.2022, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Regulated Charges with Hourly Metering²

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
(kWh)	Energy Charge	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)	(€/kWh)	(€/kWh)
	€/kWh	€/kVA*AMSC/year	€/kWh	€/meter/year		
Adjustable Day Charges						
The first 1600 (0-1600)	0.00844	209.741	0.00333	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Night & Reduced Rate Zone Charges (for customers who have a night meter)						
The first 1600 (0-1600)	0.00844	-	0.00333	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
*AMSC(Supply Charge): Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	0.00844	-	0.00333		0.017	-

** ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction | ***SGI: Services of General Interest

**** KOT: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ., are billed with the variable part of the Transmission System, with the variable part of the Distribution Network as well as with the applicable SGI

² Effective date of charges: Transmission System as from 1.9.2022, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Distribution Network Charges:

Network Peak Load Periods (Working Days)						
Starting Date	Expiration Date	Starting Time	Expiration time	Starting Time	Expiration Time	Number of hours per Day
January 1st	February 15th	11:00	14:00	18:00	21:00	6
February 16th	May 15th	11:00	14:00	19:00	21:00	5
May 16th	August 15th	11:00	17:00			6
August 16th	November 15th	11:00	14:00	19:00	21:00	5
November 16th	December 31st	11:00	14:00	18:00	21:00	6

The Network Peak Load Periods apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays

Network Usage Charge (NUC) Calculation Formula:

$$\begin{aligned} & \{FUPC \times (\text{Consumption Average Capacity of Peak Days during consumption period}) \\ & / \cos\phi \times (\text{Number of Peak Hours during Billing Period} / \text{Number of Peak Hours during the Year})\} \\ & + \{(VUEC \times \text{kWh of Days of Consumption Period}) / \cos\phi\} \\ & + \{FUF \times (\text{Days of Consumption Period} / 365)\} \end{aligned}$$