BUSINESS TARIFF Γ21

Special Tariff

The **Business Tariff Γ21** is a variable rate product Addressed to Low Voltage businesses, namely offices, stores, small craft industries, repair workshops and shared areas with low consumption and low capacity. It is designed for premises with installed capacity up to 25 kVA

SUPPLY CHARGES

A. Fixed Fee – Basic Supply Price

Fixed Fee (€/month)	5.0

Basic Supply Price (€/kWh)	Discount July 2024	Final Basic Supply Price (€/kWh)
0.17200	28%	0.12384

B. Fluctuation Mechanism July 2024

α	L_u €/kWh	L_d €/kWh	TEA_{m-1}	TEA_{m-2}	Fluctuation Mechanism Charge €/kWh
1.16	0.09500	0.08500	0.09889	0.08108	0.02517

As of 01.01.2024, the fluctuation mechanism shall apply to consumptions as follows:

- When the variable TEA_{m-1} is greater than the upper limit L_u, then the calculation formula $\alpha^* (TEA_{m-1} - L_u) + \beta$ shall be applied
- When the variable TEA_{m-1} is less than the lower limit L_d, then the calculation formula $\alpha^*(TEA_{m-1} - L_d) + \beta$ shall be applied
- Zero charge when the variable TEA_{m-1} is within the range L_d and L_u

Where,

- $\beta = \alpha^*(TEA_{m-1} - TEA_{m-2})$
- TEA_{m-1} shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding the consumption month "M" as published by the Energy Exchange, in €/kWh
- TEA_{m-2} shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding by two calendar months the consumption month "M" as published by the Energy Exchange, in €/kWh

C. Final Supply Price of July 2024

The Final Supply Price results from the sum of the Final Basic Supply Price and the Fluctuation Mechanism

Fixed Fee (€/month)	5.0
Final Supply Price (€/kWh)	0.14901

Clarifications

- Under the Business Tariff Γ21, the charge for the energy consumed (€ per kWh) remains fixed, regardless of the level of consumption
- The amount of the fixed fee is always calculated pro rata by applying a day reduction coefficient (number of billing days/30)
- Discounts may apply on fixed fees and basic supply prices, as posted on www.dei.gr

Regulated Charges without Hourly Metering[1]

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System, irrespective of the supplier they have chosen

Consumer Category	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Electricity Charge	Fixed Unit Power Charge	Variable Unit Electricity Charge	Fixed Unit Fee		
		(FUPC)	(VUEC)	(FUF)		
	€/kWh	€/kVA*AMSC/year	€/kWh	€/kWh	(€/kWh)	(€/kWh)
LV Business	0.00844	10.693	0.00348	-	0.017	0.01824
LV Industrial	0.00844	13.014	0.00348	-	0.017	0.01824
LV Public Sector & Legal Entities of Public Law	0.00844	5.955	0.00348	-	0.017	0.01824

*AMSC: Agreed Maximum Supply Capacity (or Supply Capacity)
**ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction
***SGI: Services of General Interest

Regulated Charges with Hourly Metering[2]

Consumer Category	Transmission System	Distribution Network			ETMEAR	SGI
	Electricity Charge	Fixed Unit Power Charge	Variable Unit Electricity Charge	Fixed Unit Fee		
		(FUPC)	(VUEC)	(FUF)		
	€/kWh	€/kVA/year	€/kWh	€/meter/year	(€/kWh)	(€/kWh)
LV (except Agricultural)	0.00844	209.741	0.00333	-	0.017	0.01824

[2&3] Effective date of charges: Transmission System as from 1.9.2022, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Distribution Network Charges for Consumers with Hourly Metering:

Network Peak Load Periods (Working Days)						
Starting Date	Expiration Date	Starting Time	Expiration time	Starting Time	Expiration Time	Number of hours per Day
January 1st	February 15th	11:00	14:00	18:00	21:00	6
February 16th	May 15th	11:00	14:00	19:00	21:00	5
May 16th	August 15th	11:00	17:00			6
August 16th	November 15th	11:00	14:00	19:00	21:00	5
November 16th	December 31st	11:00	14:00	18:00	21:00	6

The Network Peak Load Periods apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays.

Network Usage Charge (NUC) Calculation Formula:

{FUPC x (Consumption Average Capacity of Peak Days during consumption period)
/cosφ x (Number of Peak Hours during Billing Period/Number of Peak Hours during the Year)}
+{(VUEC x kWh of Days of Consumption Period)/cosφ}
+{FUF x (Days of Consumption Period/365)}