



BUSINESS TARIFF Γ23

Special Tariff

The PPC Business Tariff Γ23 is a variable rate product designed for Low Voltage businesses with **Normal Rate & Reduced Rate Zone consumption needs**. It is a tariff where Normal Rate Zone consumption is charged at an increased rate compared to the other Business Tariffs Γ21 and Γ22, while Reduced Rate Zone consumption is charged at a reduced rate. This tariff is granted irrespective of the supply capacity, provided that a dual zone meter is installed

SUPPLY CHARGES

A. Fixed Fee – Basic Supply Price

Fixed Fee (€/month)	5.0
Basic Supply Price - Normal Rate Zone (€/kWh)	0.20900
Basic Supply Price - Reduced Rate Zone (€/kWh)	0.12900

B. Fluctuation Mechanism April 2025

α	L_u €/kWh	L_d €/kWh	TEA _{m-1}	TEA _{m-2}	Fluctuation Mechanism Charge €/kWh
1.16	0.09500	0.08500	0.10590	0.15409	-0.04326

As of 01.01.2024, the fluctuation mechanism shall apply to consumptions as follows:

- When the variable TEA_{m-1} is greater than the upper limit L_u, then the calculation formula $\alpha * (TEA_{m-1} - L_u) + \beta$ shall be applied.
- When the variable TEA_{m-1} is less than the lower limit L_d, then the calculation formula $\alpha * (TEA_{m-1} - L_d) + \beta$ shall be applied.
- Zero charge when the variable TEA_{m-1} is within the range L_d and L_u.

Where,

- $\beta = \alpha * (TEA_{m-1} - TEA_{m-2})$
- TEA_{m-1} shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding the consumption month "M", as published by the Energy Exchange, in €/kWh.
- TEA_{m-2} shall mean the average daily Day-Ahead Market Clearing Prices of the month preceding by two calendar months the consumption month "M", as published by the Energy Exchange, in €/kWh.

C. Final Supply Price of April 2025

The Final Supply Price results from the sum of the Final Basic Supply Price and the Fluctuation Mechanism

Fixed Fee (€/month)	5.0
Final Supply Price - Normal Rate Zone (€/kWh)	0.16574
Final Supply Price - Reduced Rate Zone (€/kWh)	0.08574

Clarifications

- Under the PPC Business Tariff Γ23, the charge for the energy consumed (€ per kWh) remains fixed, regardless of the level of consumption
- If the meter reading concerns a period other than 30 days, then the amount of the fixed fee is calculated pro rata, using the coefficient A = number of billing days /30
- Energy charges of the dual zone reduced pricing tariff system shall apply to customers that have a dual zone meter installed for the quantity recorded in the reduced rate zone. Information on the power hours of each zone based on the type of each meter is detailed on the HEDNO website and on the PPC website
- Discounts may apply on fixed fees and basic supply charges, as posted on www.dei.gr

Regulated Charges without Hourly Metering¹

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System, irrespective of the supplier they have chosen

Consumer Category	Transmission System	Distribution Network			ETMEAR**	SGI***
	Electricity Charge	Fixed Unit Power Charge	Variable Unit Electricity Charge	Fixed Unit Fee		
	(VUEC)	(FUPC)	(VUEC)	(FUF)		
	€/kWh	€/kVA*AMSC/year	€/kWh	€/kWh		
LV Business	0.00850	10.693	0.00348	-	0.017	0.01824
LV Industrial	0.00887	13.014	0.00348	-	0.017	0.01824
LV Public Sector & Legal Entities of Public Law	0.00999	5.955	0.00348	-	0.017	0.01824

*AMSC: Agreed Maximum Supply Capacity (or Supply Capacity)

**ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction

***SGI: Services of General Interest

Regulated Charges with Hourly Metering²

Consumer Category	Transmission System	Distribution Network			ETMEAR	SGI
	Capacity Charge	Fixed Unit Power Charge	Variable Unit Electricity Charge	Fixed Unit Fee		
	(VUEC)	(FUPC)	(VUEC)	(FUF)		
	€/kW/month	€/kVA/year	€/kWh	€/meter/year		
LV (except Agricultural)	4.066	209.741	0.00330	-	0.017	0.01824

Effective day of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Maximum Power Capacity for the Transmission System:

The Debt Capacity for the Transmission System shall be calculated as the average of the eighty (80) maximum 15-minute maximum consumptions (MWh) in the respective Maximum System Demand periods during the Consumption Period, multiplied by 4.

The Maximum System Demand Periods are as follows:

- For the months from **October to March** the hours 17:00 to 22:00 on working days
- For the months from **April to September** the hours from 19:00 to 23:00 on working days

Distribution Network Charges for Consumers with Hourly Metering:

Network Peak Load Periods (Working Days)						
Starting Date	Expiration Date	Starting Time	Expiration time	Starting Time	Expiration Time	Number of hours per Day
January 1st	February 15th	11:00	14:00	18:00	21:00	6
February 16th	May 15th	11:00	14:00	19:00	21:00	5
May 16th	August 15th	11:00	17:00			6
August 16th	November 15th	11:00	14:00	19:00	21:00	5
November 16th	December 31st	11:00	14:00	18:00	21:00	6

The Network Peak Load Periods apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays

Network Usage Charge (NUC) Calculation Formula:

$$\begin{aligned} & \{FUPC \times (\text{Consumption Average Capacity of Peak Days during consumption period}) \\ & / \cos\phi \times (\text{Number of Peak Hours during Billing Period} / \text{Number of Peak Hours during the Year})\} \\ & + \{(VUEC \times \text{kWh of Days of Consumption Period}) / \cos\phi\} \\ & + \{FUF \times (\text{Days of Consumption Period} / 365)\} \end{aligned}$$

Official Holidays of the Distribution Network and Transmission System:

Christmas - 2nd Day of Christmas - New Year's Day - Epiphany-25/3 - Holy Saturday - Easter Sunday - Easter Monday - Labor Day - 15/8 - 28/10

Effective day of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.