myHomeEnter

Fixed Product

PPC myHomeEnter is the fixed product by PPC addressed to all Residential customers irrespective of their meter type the own. **PPC myHomeEnter** offers you:

- Fixed prices, with no fluctuation mechanisms
- Competitive commission charges
- Commission charges without consumption tiers
- 2% discount in case of automatic bill payment by standing order
- With no minimum charge
- Flexibility with a 12-month contract duration

Promotional Discounts

- €50 off your bill & another €50 off in the 6th month with an active myDEI
- Upon activation of the **PPC myHomeEnter**, the PPC GreenPass add-on service is provided free of charge for 3 months

Supply Charges

Consumption (kWh)	Fixed Fee (€/month)	Energy charges (€ / kWh)
All Normal Rate Zone & Reduced Rate Zone kWh	5.0	0.145

Clarifications

- **PPC myHomeEnter** concerns a period of one month (specifically 30 days). If the meter reading concerns a different period, then the fixed fee is calculated proportionally using the coefficient A=billing days/30 days.
- **PPC myHomeEnter** is also provided to beneficiaries of the Social Residential Tariff, Solidarity Services Tariff and to Vulnerable Customers as well to customers with an active Net Metering Agreement with PPC
- Based on the legal framework as applicable, PPC along with the electricity bills, also collects fees, taxes [VAT, Excise Duty and Special Duty 5 ‰] and charges for third parties (Municipal Fees, Municipal Taxes, ERT (Hellenic Broadcasting Corporation Societe Anonyme), Real Estate Tax), as defined by the State.

Regulated Charges for Customers without Hourly Metering[1]

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System irrespective of the supplier they have chosen

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Energy Charge (VUEC)	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)		
(kWh)	€/kWh	€/kVA*AMSC/year	€/kWh	€/meter/year	(€/kWh)	(€/kWh)
Adjustable Normal Rate Zone Charges						
The first 1600 (0-1600)	0.00999	5.955	0.00348	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Reduced Rate Zone Charges *(for customers who have a dual zone meter)*						
The first 1600 (0-1600)	0.00999	-	0.00348	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
***AMSC(Supply Charge):** Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	0.00999	-	0.00348		0.017	-

** **ETMEAR**: Special Duty of Greenhouse Gas Emissions Reduction | ***SGI:** Services of General Interest

**** **KOT**: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ., are billed with the variable part of the Transmission System, with the variable part of the Distribution Network as well as with the applicable SGI

1.Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018

Regulated Charges for Customers with Hourly Metering[2]

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System irrespective of the supplier they have chosen.

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Capacity Charge (VUEC)	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)		
(kWh)	€/kW/month	€/kVA*AMSC/year	€/kWh	€/meter/year	(€/kWh)	(€/kWh)
Adjustable Normal Rate Zone Charges						
The first 1600 (0-1600)	4.066	209.741	0.00330	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Reduced Rate Zone Charges *(for customers who have a dual zone meter)*						
The first 1600 (0-1600)	4.066	-	0.00330	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
***AMSC(Supply Charge):** Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	4.066	-	0.00330		0.017	-

** **ETMEAR**: Special Duty of Greenhouse Gas Emissions Reduction | ***SGI:** Services of General Interest

**** **KOT**: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ., are billed with the variable part of the Transmission System, with the variable part of the Distribution Network as well as with the applicable SGI

2.Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018

Maximum Power Capacity for the Transmission System:

The Debt Capacity for the Transmission System shall be calculated as the average of the eighty (80) maximum 15-minute maximum consumptions (MWh) in the respective Maximum System Demand periods during the Consumption Period, multiplied by 4.

The Maximum System Demand Periods are as follows:

- For the months from **October to March** the hours 17:00 to 22:00 on working days
- For the months from **April to September** the hours from 19:00 to 23:00 on working days

Distribution Network Charges:

Network Peak Load Periods (Working Days)						
Starting Date	Expiration Date	Starting Time	Expiration Time	Starting Time	Expiration Time	Number of Hours per Day
January 1st	February 15th	11:00	14:00	18:00	21:00	6
February 16th	May 15th	11:00	14:00	19:00	21:00	5
May 16th	August 15th	11:00	17:00			6
August 16th	November 15th	11:00	14:00	19:00	21:00	5
November 16th	December 31st	11:00	14:00	18:00	21:00	6

The Network Peak Load Periods apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays

Network Usage Charge (NUC) Calculation Type:

{FUPC x (Consumption Average Capacity of Peak Days during consumption period)
/cosφ x (Number of Peak Hours during Billing Period/Number of Peak Hours during the Year)}
+
{(VUEC x kWh of Days of Consumption Period)/cosφ}
+
{FUF x (Days of Consumption Period/365)}

1.Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018