

PPC **myHomeOnline** is the fixed innovative product of PPC addressed to residential customers, irrespective of their meter type they own. With PPC **myHomeOnline** you get:

- Digital and monthly bill through the myDei service
- Fixed prices, with no fluctuation mechanisms
- A low single fixed fee
- Commission charges without consumption tiers
- Automatic payment of bills by standing bank order via debit or credit card
- Flexibility with a 12-month contract duration

Promotional Discounts

- €50 off your bill & another €50 off in the 6th month with an active myDEI
- Upon activation of the PPC **myHomeOnline**, the PPC GreenPass add-on service is provided free of charge for 3 months

Supply Charges

Consumption (kWh)	Fixed Fee (€/month)	Energy charges (€ / kWh)
All Normal Rate Zone kWh	3.5	0.142
All Reduced Rate Zone kWh <i>(for customers with night meter)</i>		0.132

Clarifications

- PPC **myHomeOnline** concerns a period of one month (specifically 30 days). If the meter reading concerns a different period, then the fixed fee is calculated proportionally using the coefficient $A = \text{billing days} / 30 \text{ days}$.
- PPC **myHomeOnline** is also provided to beneficiaries of the Social Residential Tariff, Solidarity Services Tariff and to Vulnerable Customers as well to customers with an active Net Metering Agreement
- Based on the legal framework as applicable, PPC along with the electricity bills, also collects fees, taxes [VAT, Excise Duty and Special Duty 5 %] and charges for third parties (Municipal Fees, Municipal Taxes, ERT (Hellenic Broadcasting Corporation Societe Anonyme), Real Estate Tax), as defined by the State

Regulated Charges for Customers without Hourly Metering¹

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System irrespective of the supplier they have chosen

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Energy Charge (VUEC)	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)		
(kWh)	€/kWh	€/kVA*AMSC/year	€/kWh	€/meter/year	(€/kWh)	(€/kWh)
Adjustable Normal Rate Zone Charges						
The first 1600 (0-1600)	0.00999	5.955	0.00348	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Reduced Rate Zone Charges (for customers who have a dual zone meter)						
The first 1600 (0-1600)	0.00999	-	0.00348	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
*AMSC (Supply Charge): Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	0.00999	-	0.00348	-	0.017	-

** ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction | ***SGI: Services of General Interest

**** KOT: Social Residential Tariff | For consumption above the SRT Limit for the beneficiaries of SRT Category A. & Γ., are billed with the variable part of the Transmission System, with the variable part of the Distribution Network as well as with the applicable SGI

1. Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Regulated Charges for Customers with Hourly Metering²

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System irrespective of the supplier they have chosen.

Consumption	Transmission System	Distribution Network			** ETMEAR	*** SGI
	Capacity Charge (VUEC)	Fixed Unit Power Charge (FUPC)	Variable Unit Electricity Charge (VUEC)	Fixed Unit Fee (FUF)		
(kWh)	€/kW/month	€/kVA*AMSC/year	€/kWh	€/meter/year	(€/kWh)	(€/kWh)
Adjustable Normal Rate Zone Charges						
The first 1600 (0-1600)	4.066	209.741	0.00330	-	0.017	0.0069
The next 400 (1601-2000)						0.05
All the rest (2001 and above)						0.085
Regulated Reduced Rate Zone Charges (for customers who have a dual zone meter)						
The first 1600 (0-1600)	4.066	-	0.00330	-	0.017	0.0069
The next 400 (1601-2000)						0.015
All the rest (2001 and above)						0.03
*AMSC (Supply Charge): Agreed Maximum Supply Capacity						
Regulated Charges for the beneficiaries of the ****SRT A. & Γ.						
Consumption within the limit of the SRT	-	-	-	-	0.017	-
Regulated Charges for the beneficiaries of the ****SRT B.						
Consumption within the limit of the SRT	4.066	-	0.00330	-	0.017	-

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Maximum Power Capacity for the Transmission System:

The Debt Capacity for the Transmission System shall be calculated as the average of the eighty (80) maximum 15-minute maximum consumptions (MWh) in the respective Maximum System Demand periods during the Consumption Period, multiplied by 4.

The Maximum System Demand Periods are as follows:

- For the months from **October to March** the hours 17:00 to 22:00 on working days
- For the months from **April to September** the hours from 19:00 to 23:00 on working days

Distribution Network Charges:

Network Peak Load Periods (Working Days)						
Starting Date	Expiration Date	Starting Time	Expiration Time	Starting Time	Expiration Time	Number of Hours per Day
January 1 st	February 15 th	11:00	14:00	18:00	21:00	6
February 16 th	May 15 th	11:00	14:00	19:00	21:00	5
May 16 th	August 15 th	11:00	17:00			6
August 16 th	November 15 th	11:00	14:00	19:00	21:00	5
November 16 th	December 31 st	11:00	14:00	18:00	21:00	6

The Network Peak Load Periods apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays

Network Usage Charge (NUC) Calculation Type:

$$\begin{aligned}
 & \{FUPC \times (\text{Consumption Average Capacity of Peak Days during consumption period}) \\
 & / \cos\phi \times (\text{Number of Peak Hours during Billing Period} / \text{Number of Peak Hours during the Year})\} \\
 & + \\
 & \{(VUEC \times \text{kWh of Days of Consumption Period}) / \cos\phi\} \\
 & + \\
 & \{FUF \times (\text{Days of Consumption Period} / 365)\}
 \end{aligned}$$