

PPC myBusiness4All+ is the new variable tariff for professionals and businesses with annual consumption **greater than 10 MWh**, which you can select based on your needs and not on the type of your meter. Under PPC myBusiness4All+ you ensure:

- Competitive supply charges
- 2% discount on the fixed fee and the basic supply charge in case of automatic bill payment with standing order
- 12-month contract duration

SUPPLY CHARGES

A. Fixed Fee- Basic Supply Price

Fixed fee (€/month)	5.0
Power Charge (€/kW/month)	1.5
Basic Supply Price (€/kWh)	0.15600

Minimum Power Charge: 11€/month, which is charged irrespective of the meter installed

B. Fluctuation Mechanism April 2025

α	L_u €/kWh	L_d €/kWh	TEA_{m-1}	TEA_{m-2}	Fluctuation Mechanism Charge €/kWh
1.15	0.10000	0.09000	0.10590	0.15409	-0.04863

As of 01.01.2024, the fluctuation mechanism shall apply to consumptions as follows:

- When the variable TEA_{m-1} is greater than the upper limit L_u , then the calculation formula $\alpha * (TEA_{m-1} - L_u) + \beta$ shall be used
- When the variable TEA_{m-1} is less than the lower limit L_d , then the calculation formula $\alpha * (TEA_{m-1} - L_d) + \beta$ shall be used
- Zero charge when the variable TEA_{m-1} is within the range L_d and L_u

Where,

- $\beta = \alpha * (TEA_{m-1} - TEA_{m-2})$
- TEA_{m-1} shall mean the mean daily Day-Ahead Market Clearing Prices of the month preceding the consumption month "M", as published by the Energy Exchange, in €/kWh
- TEA_{m-2} shall mean the mean daily Day-Ahead Market Settlement Prices of the month preceding by two calendar months the consumption month "M", as published by the Energy Exchange, in €/kWh

C. Final Supply Price April 2025

The Final Supply Price results from the sum of the Final Basic Supply Price and the Fluctuation Mechanism

Fixed fee (€/month)	5.0
Power Charge (€/kW/month)	1.5
Final Supply Price (€/kWh)	0.10737

Clarifications

- The Δ EH myBusiness4All+ concerns a period of one month (more specifically 30 days). If the meter reading concerns a period other than 30 days, the power charge/minimum power charge and the fixed fee shall be calculated pro rata by applying the coefficient $A = \text{number of days of the consumption period} / 30 \text{ days}$
- In case the metering installation does not include a maximum demand meter, the minimum capacity charge shall apply
- In case of automatic bill payment with standing order a discount of 2% on the fixed fee and the basic supply charge shall apply.

Regulated Charges without Hourly Metering¹

The Regulated Charges are approved by the State and apply to all customers using the National Electricity System, irrespective of the supplier they have selected

Category of consumers	Transmission System	Distribution Network			ETMEAR**	SGI***
	Electricity Charge	Fixed Unit Power Charge	Variable Unit Electricity Charge	Fixed Unit Fee		
	(VUEC)	(FUPC)	(VUEC)	(FUF)		
	€/kWh	€/kVA*AMSC/year	€/kWh	€/meter/year		
LV Business	0.00850	10.693	0.00348	-	0.017	0.01824
LV Industrial	0.00887	13.014	0.00348	-	0.017	0.01824
LV Public Sector & Legal Entities of Public Law	0.00999	5.955	0.00348	-	0.017	0.01824

* AMSC: Agreed Maximum Supply Capacity (or Supply Capacity)

** ETMEAR: Special Duty of Greenhouse Gas Emissions Reduction

***SGI: Services of General Interest

¹ Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.

Regulated Charges with Hourly Metering²

Consumer Category	Transmission System	Distribution Network			ETMEAR	SGI
	Capacity Charge	Fixed Unit Power Charge	Variable Unit Electricity Charge	Fixed Unit Fee		
	(VUEC)	(FUPC)	(VUEC)	(FUF)		
	€/kW/month	€/kVA/year	€/kWh	€/meter/year		
LV (except Agricultural)	4.066	209.741	0.00330	-	0.017	0.01824

Maximum Power Capacity for the Transmission System:

The Debt Capacity for the Transmission System shall be calculated as the average of the eighty (80) maximum 15-minute maximum consumptions (MWh) in the respective Maximum System Demand periods during the Consumption Period, multiplied by 4.

The Maximum System Demand Periods are as follows:

- For the months from **October to March** the hours 17:00 to 22:00 on working days
- For the months from **April to September** the hours from 19:00 to 23:00 on working days

Distribution Network Charges for Consumers with Hourly Metering:

Network Peak Load Periods (Working Days)						
Starting Date	Expiration Date	Starting Time	Expiration time	Starting Time	Expiration Time	Number of hours per Day
January 1st	February 15th	11:00	14:00	18:00	21:00	6
February 16th	May 15th	11:00	14:00	19:00	21:00	5
May 16th	August 15th	11:00	17:00			6
August 16th	November 15th	11:00	14:00	19:00	21:00	5
November 16th	December 31st	11:00	14:00	18:00	21:00	6

The Network Peak Load Periods apply only to working days. They do not apply on Saturdays, Sundays and Public Holidays

Network Usage Charge (NUC) Calculation Formula:

$$\begin{aligned} & \{FUPC \times (\text{Consumption Average Capacity of Peak Days during consumption period}) \\ & / \cos\phi \times (\text{Number of Peak Hours during Billing Period} / \text{Number of Peak Hours during the Year})\} \\ & + \{(VUEC \times \text{kWh of Days of Consumption Period}) / \cos\phi\} \\ & + \{FUF \times (\text{Days of Consumption Period} / 365)\} \end{aligned}$$

Official Holidays of the Distribution Network and Transmission System:

Christmas - 2nd Day of Christmas - New Year's Day - Epiphany-25/3 - Holy Saturday - Easter Sunday - Easter Monday - Labor Day - 15/8 - 28/10

² Effective date of charges: Transmission System as from 1.3.2025, Distribution Network as from 1.3.2024, ETMEAR as from 1.1.2019 & SGI as from 1.1.2018.